

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

June 2, 1981

Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Michael T. Minder, Petroleum Engineer

Re: Adams & Dizdar No. 2 Cabeen
nw nw ne 36-20s-21e SLB&M
2,750' Entrada test
Grand County, Utah

Gentlemen:

Enclosed, in triplicate, please find Form OGC-1a, Application for permit to drill the above captioned test well.

A drilling rig became available this morning so I am hurrying this application for your approval. There is no conflict with any spacing rule, so I would appreciate your early approval.

The rig is scheduled to be available June 15th so I would like to have the location approved and built before then.

Your early consideration will be appreciated.

Sincerely yours,

FBA/g
encl-3

Frank B. Adams

RECEIVED
JUL 1 1981
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒ &/or Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Frank B. Adams & Mark Dizdar, Tr. (Adams & Dizdar)

3. Address of Operator

716 Wilson Bldg., Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 500' fnl & 2,100' fel Section 36, Township 20
South, Range 21 East, SLB&M
At proposed prod. zone Same as above NW NE

5. Lease Designation and Serial No.

ML-22604

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State of Utah

9. Well No.

No. 2 Cabeen

10. Field and Pool, or Wildcat

Cisco Dome (Greater Cisco Area)

11. Sec., T., R., M., or Bk.

and Survey or Area
36-20s-21e SLB&M

14. Distance in miles and direction from nearest town or post office*

17 miles nw of Cisco, Utah

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft. 500'
(Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned

to this well 40 gas 10 oil

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1,440'

19. Proposed depth

2,750'

20. Rotary or cable tools

Rotary (air) ✓

21. Elevations (Show whether DF, RT, GR, etc.)

4,996' gr 5,003' KB

22. Approx. date work will start*

June 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-5/8ths	7-5/8ths	20#	160'	50 sx to surface
6 1/2"	4 1/2"	10.5#	2,700'	135 sx + 2% KCL

Contractor: Bob Beeman Drilling Co. Rig # 18
R. O. Box 788 - Moab, Utah 84532Blowout prevention equipmentShaffer Double Ram Preventor w/ double rams tested to 1,000 psi after
surface pipe is set and then daily thereafter. (Hyd closing unit)

Grant Rotating head - Model 7368

Full shut-off gate valve on exhaust line and wellhead ✓

Plat showing lease attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Frank B. Adams

Title

Operator

Date

June 2, 1981

(This space for Federal or State office use)

Permit No.

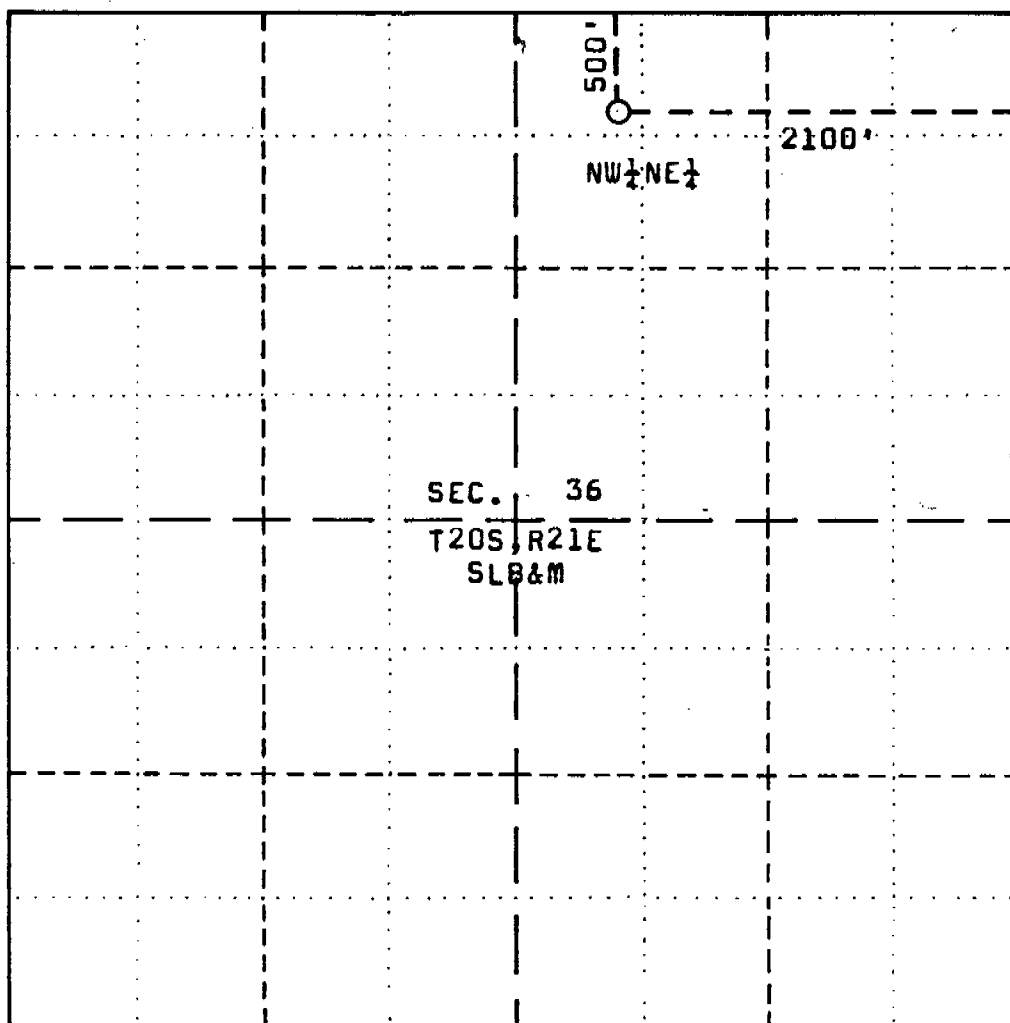
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



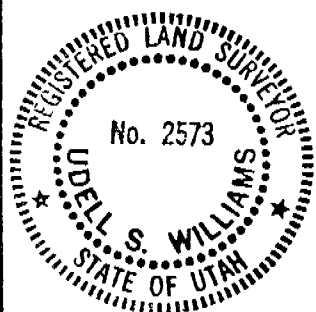
SCALE: 1" = 1000'

FRANK B. ADAMS#2 CABEEN-STATE

Located South 500 feet from the North boundary and West 2100 feet from the East boundary of Section 36, T20S, R21E, SLB&M.

Elev. 4996

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



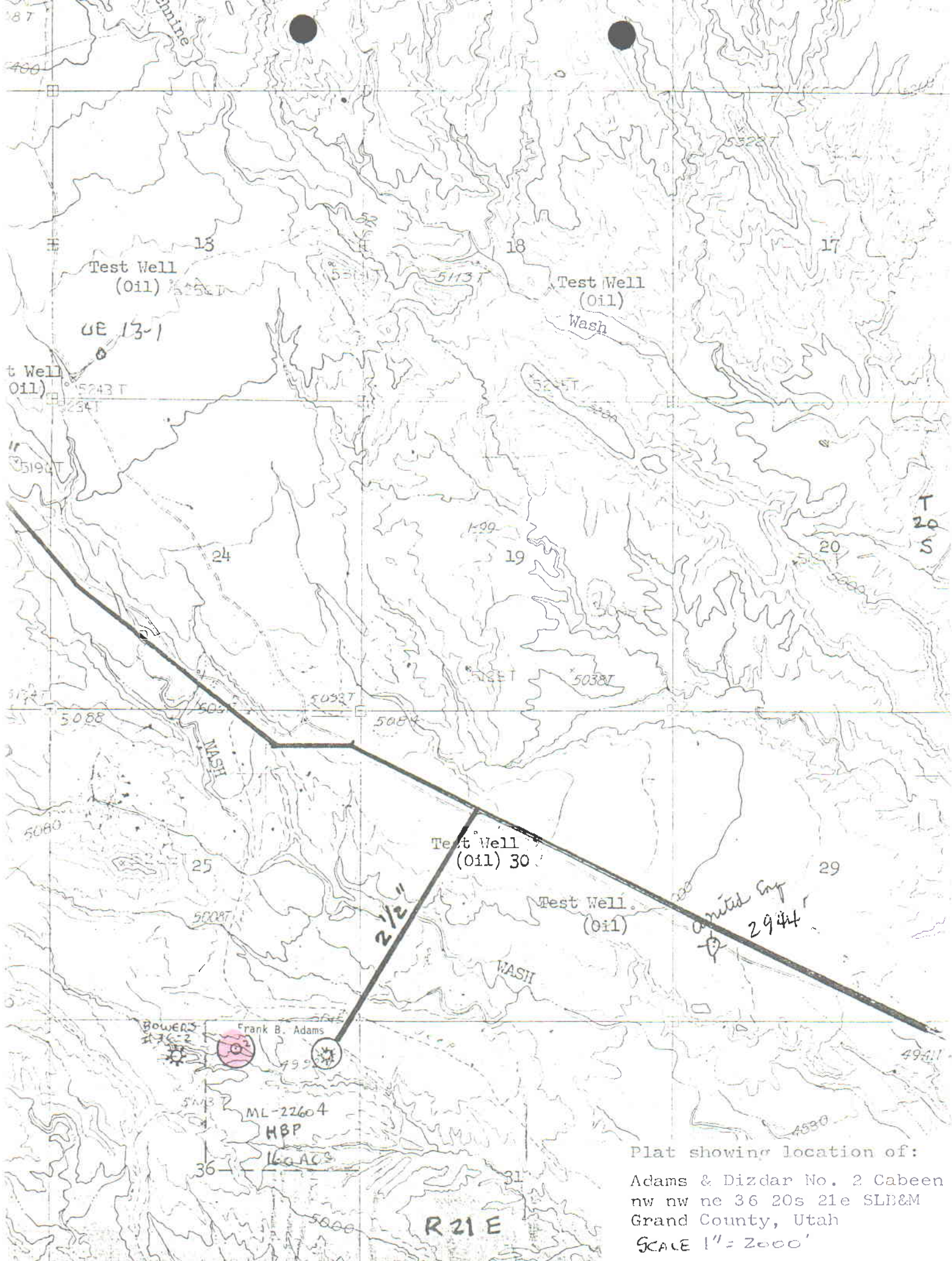
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

F.B. ADAMS#2 CABEEN-STATE
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 36
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 2/12/81
DRAWN BY: USW DATE: 2/12/81



Plat showing location of:
Adams & Dizdar No. 2 Cabeen
nw nw ne 36 20s 21e SLD&M
Grand County, Utah
SCALE 1" = 2000'

**** FILE NOTATIONS ****

DATE: June 8, 1981
OPERATOR: Frank B. Adams & Mark Nizdar, Jr.
WELL NO: (ADAMS & NIZDAR) State of Utah #2 Caber
Location: Sec. 36 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30806

CHECKED BY:

Petroleum Engineer: M.T. Minder 6-12-81

Director: _____

Administrative Aide: as per 102-16B OK on lease
badry; OK on 200' badry. OK on any oil & gas wells

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☒

Order No. 102-16B, 9/26/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ST.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Adams & Dizdar

WELL NAME: Cabeen #2

SECTION NW 1/4 36 TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Starnier Drilling

RIG # 3

SPODDED: DATE 6-19-81

TIME 7:00 p.m.

How

DRILLING WILL COMMENCE

REPORTED BY

TELEPHONE # 303-245-3660

DATE 6-19-81 SIGNED MEM

June 24, 1981

Frank B. Adams & Mark Dizdar, TR.
716 Wilson Bldg.
Corpus Christi, Texas 78476

RE: Well No. State of Utah #2 Cabeen
Sec. 36, T. 20S, R. 21E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30806

Sincerely,

DIVISION OF OIL, GAS, AND MINING

M. T. Minder
Michael T. Minder,
Petroleum Engineer

MTM/db
CC: State Lands

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE
RECEIVED
DIVISION OF
OIL, GAS & MINING

LEASE DESIGNATION AND SERIAL NO.
L-22604
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dryhole		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Adams & Dizdar		8. FARM OR LEASE NAME State of Utah	
3. ADDRESS OF OPERATOR 716 Wilson Building, Corpus Christi, TX 78476		9. WELL NO. No. 2 Cabeen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' fnl & 2,100' fel		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 36-T20S-R21E SLB&M	
14. PERMIT NO. 43-019-30806	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,996' Gr. 5,005' KB	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug from Mike Minder 6-21-81

Plugging Record

- (1) 2,000' to 1,800' 100' in and out of top of Dakota 75 sx class B
- (2) 200' to 100' 100' in and out of surface casing 50 sx class B
- (3) Surface plug 10 sx class B. with dryhole marker

Plugging by National Cementers - Hole filled with 8.8 # mud 80 vis.

2 copies of all electric logs furnished State direct by Schlumberger.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank D. Blaine TITLE Operator DATE June 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Adams & Dizdar No. 2 Cabeen
Operator Frank R. Adams Address 716 Wilson Building
Corpus Christi, TX 78476
Contractor Starnner Drilling Co. Address Grand Junction, CO
Location nw 1/4 ne 1/4 Sec. 36 T. 20 S R. 21 E County Grand

Water Sands

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head
		Fresh or Salty
1.	<u>No water encountered during drilling until the Entrada was</u>	
2.	<u>reached at 2,650' there was hardly any water from the Entrada</u>	
3.	<u>in this well.</u>	
4.	<u>The entire hole was air drilled, with mist added at 1,650' due</u>	
5.	<u>a minor show of oil in the Mancus that killed the dust.</u>	

(Continue of reverse side if necessary)

Formation Tops

Dakota 1,929' Morrison 2,116' Salt Wash 2,294' Entrada 2,650'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dryhole		5. LEASE DESIGNATION AND SERIAL NO. ML-22604
2. NAME OF OPERATOR Adams & Dizdar		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 716 Wilson Building, Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' fnl & 2,100' fel		8. FARM OR LEASE NAME State of Utah
		9. WELL NO. No. 2 Cabeen
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-T20S-R21E SLB&M
14. PERMIT NO. 43-019-30806	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,996' Gr. 5,005' KB	
	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug from Mike Minder 6-21-81

Plugging Record

- (1) 2,000' to 1,800' 100' in and out of top of Dakota 75 sx class B
- (2) 200' to 100' 100' in and out of surface casing 50 sx class B
- (3) Surface plug 10 sx class B. with dryhole marker

Plugging by National Cementers - Hole filled with 8.8 # mud 80 vis.

2 copies of all electric logs furnished State direct by Schlumberger.

7/21/81
UP, Feigis

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE June 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML-22604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FROM OR LEASE NAME

State of Utah

9. WELL NO.

None

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36-T20S-R21E SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Adams & Dizdar No. 2 Cabee=State

3. ADDRESS OF OPERATOR

716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 500' fnl & 2,100' fel

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO.

43-019-30806

DATE ISSUED

6-12-81

15. DATE SPUDDED

6-19-81

16. DATE T.D. REACHED

6-21-81

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,005' KB

19. ELEV. CASINGHEAD

5,000'

20. TOTAL DEPTH, MD & TVD

2,688'

21. PLUG, BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-2,688'

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dryhole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL CNFD Schlumberger)

27. WAS WELL CORRED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8ths	24#	154'	11"	45 sx to surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dryhole - no production string set

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,800-2,000'	w/ 75 sx class B
100-200'	w/ 50 sx " B
Surface	w/ 10 sx " B
Cementing by National Cementers Corp.	

33.* PRODUCTION

DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two prints of electric logs sent direct to UO&G by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. B. Adams

TITLE

Operator

DATE

June 28, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Mancos Silt		1,903'	No cores or tests			
Dakota	1,929					
Morrison	2,116'					
Salt Wash	2,294'					
Entrada	2,650'					



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

082504

DLA

43-019-3080

May 10, 1984

Mr. Adams and Dizdar
716 Wilson Bldg.
Corpus Christi, Texas 78476

RE: State Well Cabeen # 2
Section 36, T. 20S, R. 21E,
Grand County, Utah

Gentlemen:

On May 1, 1984, an inspection of the above referenced well location was conducted. It was observed that there is still an open-faced pit on this location site. According to the Division records, this well was plugged and abandoned on June 21, 1981.

Therefore we request that the necessary site reclamation work be completed to restore the location to original conditions and that you submit a Sundry Notice and Report when the work is completed.

Sincerely,

William Moore
Oil & Gas Field Specialist

WM/sb

88010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and abandoned 6-28-81		5. LEASE DESIGNATION AND SERIAL NO. ML-22604
2. NAME OF OPERATOR Frank B. Adams		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 718 Wilson Building, Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' fnl & 2,100' fel Section 36, Township 20 South Range 21 East, SLB&M, Grand County, Utah		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-019-30806		9. WELL NO. No. 2 Cabeen-State
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,005' KB		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA nw ne 36-20s-21e SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Fill pits & rehab location

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of May 10, 1984, I contracted with V. E. Rose of Cisco, Utah to backfill the fenced pit and level pile of dirt at the east side of the pad. This work was performed June 1, 1984 and Mr. Rose's invoice # 3383 in the amount of \$550.00 is attached as evidence that the work was actually performed.

Thank you for calling this to my attention. I thought it had be done back in 1981 by Oil Field Maintenance when they installed the dryhole marker.

RECEIVED

JUN 13 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE June 9, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

V. E. ROSE

3383

CISCO, UTAH 84515

U-2244
F/D

CUSTOMER'S ORDER NO.	DEPT.	DATE
		6-1-54
NAME <i>Frank Adams</i>		
ADDRESS <i>718 Wilson Bldg, Corpus Christi</i>		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	W.D.S. RETD.	PAID OUT
						<i>Texas</i>

QUAN.	DESCRIPTION	PRICE	AMOUNT
1			
2	<i>hours Dager Temp</i>		
3	<i>fill in Site and</i>		
4	<i>level Dist all on</i>		
5	<i>Adams + Dager location</i>		
6			
7		<i>15</i>	<i>450.00</i>
8	<i>moving fee for</i>		
9	<i>truck</i>	<i>3</i>	<i>100.00</i>
10		<i>5</i>	<i>550.00</i>
11			
12			
13			
14			
15			
16			
17			
18		<i>5</i>	<i>550.00</i>

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KEEP THIS SLIP
FOR REFERENCE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and abandoned 6-28-81		5. LEASE DESIGNATION AND SERIAL NO. ML-22604	
2. NAME OF OPERATOR Frank B. Adams		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 718 Wilson Building, Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' fnl & 2,100' fel Section 36, Township 20 South Range 21 East, SLB&M, Grand County, Utah		8. FARM OR LEASE NAME State of Utah	
14. PERMIT NO. 43-019-30806		9. WELL NO. No. 2 Cabeen-State	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,005' KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA nw ne 36-20s-21e SLB&M	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Fill pits & rehab location	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of May 10, 1984, I contracted with V. E. Rose of Cisco, Utah to backfill the fenced pit and level pile of dirt at the east side of the pad. This work was performed June 1, 1984 and Mr. Rose's invoice # 3383 in the amount of \$550.00 is attached as evidence that the work was actually performed.

Thank you for calling this to my attention. I thought it had be done back in 1981 by Oil Field Maintenance when they installed the dryhole marker.

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JUN 13 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE June 9, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

V. E. ROSE

3383

CISCO, UTAH 84515

U-274/
F/10

CUSTOMER'S ORDER NO.	DEPT.	DATE
		6-1-54
NAME <i>Frank Adams</i>		
ADDRESS <i>718 Wilson Bldg, Corpus Christi</i>		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	ROSE RETD.	PAID OUT
						<i>Texas</i>

QUAN.	DESCRIPTION	PRICE	AMOUNT
1			
2	<i>9 hours Digger Trench</i>		
3	<i>fill in dirt and</i>		
4	<i>and dirt fill on</i>		
5	<i>Adams + Digger location</i>		
6			
7		<i>\$</i>	<i>450.00</i>
8	<i>moving fee for</i>		
9	<i>truck</i>	<i>\$</i>	<i>100.00</i>
10		<i>\$</i>	<i>550.00</i>
11			
12			
13			
14			
15			
16			
17			
18		<i>\$</i>	<i>550.00</i>

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